

Table 1
 GLJ Petroleum Consultants
Crude Oil and Natural Gas Liquids
Price Forecast
 Effective October 1, 2007

Year	Inflation %	Bank of Canada Average Noon Exchange Rate \$US/\$Cdn	NYMEX WTI Near Month Futures Contract Crude Oil at Cushing Oklahoma		ICE BRENT Near Month Futures Contract Crude Oil at FOB North Sea		Light, Sweet Crude Oil (40 API, 0.3%S) at Edmonton		Bow River Crude Oil Stream Quality at Hardisty		Heavy Crude Oil Proxy (12 API) at Hardisty		Medium Crude Oil (29 API, 2.0%S) at Cromer		Alberta Natural Gas Liquids (Then Current Dollars)			
			Constant 2007 \$	Then Current \$US/bbl	Constant 2007 \$	Then Current \$US/bbl	Constant 2007 \$	Then Current \$Cdn/bbl	Constant 2007 \$	Then Current \$Cdn/bbl	Constant 2007 \$	Then Current \$Cdn/bbl	Constant 2007 \$	Then Current \$Cdn/bbl	Constant 2007 \$	Then Current \$Cdn/bbl	Spec Ethane \$Cdn/bbl	Edmonton Propane \$Cdn/bbl
1996	1.5	0.733	27.39	21.98	25.31	20.31	36.61	29.38	31.30	25.12	25.00	20.06	32.50	26.08	n/a	23.13	17.83	30.05
1997	1.6	0.722	25.30	20.62	23.70	19.32	34.17	27.85	25.99	21.18	17.69	14.41	29.11	23.72	n/a	19.41	19.76	30.91
1998	1.0	0.675	17.43	14.44	16.11	13.34	24.58	20.36	17.67	14.63	11.41	9.45	20.48	16.96	n/a	11.74	12.69	21.87
1999	1.7	0.673	23.03	19.25	21.52	17.99	33.05	27.63	28.45	23.78	23.32	19.49	30.35	25.37	n/a	15.86	18.65	27.64
2000	2.7	0.673	35.53	30.23	33.39	28.41	52.38	44.57	41.48	35.28	32.35	27.49	46.92	39.92	n/a	32.15	35.59	46.31
2001	2.5	0.646	29.78	26.00	28.48	24.87	45.17	39.44	31.72	27.69	19.22	16.77	36.19	31.58	n/a	31.92	31.25	42.48
2002	2.2	0.637	29.10	26.08	27.92	25.02	45.00	40.33	35.51	31.83	29.64	26.57	39.59	35.48	n/a	21.39	27.08	40.73
2003	2.8	0.716	33.92	31.07	31.08	28.47	47.69	43.66	35.09	32.11	28.71	26.26	41.02	37.55	n/a	32.14	34.36	44.23
2004	1.8	0.770	43.95	41.38	40.38	38.02	56.25	52.96	39.76	37.43	30.93	29.11	48.48	45.64	n/a	34.70	39.97	53.94
2005	2.2	0.826	59.00	56.58	57.49	55.14	71.97	69.02	46.65	44.73	35.53	34.07	59.20	56.77	n/a	43.04	51.80	69.57
2006	2.0	0.882	67.57	66.22	67.51	66.16	74.71	73.21	52.89	51.82	42.70	41.84	63.52	62.26	n/a	43.85	60.18	75.41
2007 Q1	1.8	0.854	58.33	58.33	58.73	58.727	67.68	67.68	50.38	50.38	41.67	41.67	58.82	58.82	n/a	43.11	54.27	70.18
2007 Q2	2.2	0.911	65.08	65.08	68.61	68.61	72.66	72.66	51.06	51.06	41.62	41.62	63.61	63.61	n/a	46.50	55.62	71.58
2007 Q3 (e)	1.9	0.959	75.26	75.26	74.43	74.43	80.48	80.48	57.08	57.08	47.17	47.17	69.81	69.81	n/a	49.72	61.78	77.65
2007 Q4	2.0	1.000	80.00	80.00	78.50	78.50	79.10	79.10	53.79	53.79	42.66	42.66	68.82	68.82	20.16	50.62	60.12	80.68
2007 Full Year	2.0	0.931	69.67	69.67	70.07	70.07	74.98	74.98	53.08	53.08	43.28	43.28	65.26	65.26	n/a	47.49	57.95	75.02
2008	2.0	1.000	73.53	75.00	72.06	73.50	72.65	74.10	52.31	53.35	42.90	43.76	63.20	64.47	22.22	47.42	54.83	75.58
2009	2.0	1.000	68.72	71.50	67.28	70.00	67.86	70.60	50.22	52.24	40.91	42.56	59.04	61.42	22.91	45.18	52.24	72.01
2010	2.0	1.000	65.73	69.75	64.31	68.25	64.88	68.85	48.66	51.64	39.93	42.38	56.45	59.90	22.91	44.06	50.95	70.23
2011	2.0	1.000	62.82	68.00	61.44	66.50	61.99	67.10	47.11	51.00	38.94	42.15	53.93	58.38	23.08	42.94	49.65	68.44
2012	2.0	1.000	61.14	67.50	59.78	66.00	60.32	66.60	45.84	50.62	38.67	42.69	52.48	57.94	23.94	42.62	49.28	67.93
2013	2.0	1.000	59.94	67.50	58.61	66.00	59.14	66.60	44.95	50.62	37.91	42.69	51.45	57.94	24.39	42.62	49.28	67.93
2014	2.0	1.000	59.63	68.50	58.33	67.00	58.85	67.60	44.73	51.38	37.74	43.35	51.20	58.81	24.94	43.26	50.02	68.95
2015	2.0	1.000	59.00	69.13	57.72	67.63	58.23	68.23	44.26	51.86	37.35	43.76	50.66	59.36	25.49	43.67	50.49	69.60
2016	2.0	1.000	59.00	70.51	57.74	69.01	58.25	69.61	44.27	52.90	37.37	44.66	50.67	60.56	26.04	44.55	51.51	71.00
2017	2.0	1.000	59.00	71.92	57.74	70.39	58.25	71.00	44.27	53.96	37.37	45.56	50.67	61.77	26.56	45.44	52.54	72.42
2018+	2.0	1.000	59.00	+2.0%/yr	57.74	+2.0%/yr	58.25	+2.0%/yr	44.27	+2.0%/yr	37.37	+2.0%/yr	50.67	+2.0%/yr		Escalate at 2.0 % per year		

Historical futures contract price is an average of the daily settlement price of the near month contract over the calendar month.

Table 2
GLJ Petroleum Consultants
Natural Gas and Sulphur
Price Forecast
 Effective October 1, 2007

Year	NYMEX Futures Contract		Midwest		Alberta Plant Gate					Saskatchewan Plant Gate			British Columbia		Sulphur	Sulphur
	Last 3 Day Price		Price @ Chicago	AECO/NIT Spot	Spot		ARP	Aggregator	Alliance	SaskEnergy	Spot	Sumas Spot	Westcoast	Plant Gate	FOB	at Plant
	Constant	Then	Then	Then	Constant	Then							Station 2	Vancouver	Gate	
	2007 \$	Current	Current	Current	2007 \$	Current	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/US/LT	\$Cdn/LT
1996	3.17	2.55	2.73	1.39	1.56	1.26	1.63	N/A	N/A	1.52	1.28	1.32	1.49	1.47	36.28	6.48
1997	3.23	2.63	2.75	1.85	2.09	1.70	1.97	N/A	N/A	1.85	1.75	1.71	1.90	1.98	34.75	5.12
1998	2.58	2.14	2.21	2.03	2.26	1.87	1.94	N/A	N/A	2.05	2.13	1.60	2.15	2.00	24.59	-6.51
1999	2.72	2.27	2.33	2.92	3.29	2.75	2.48	N/A	N/A	2.82	2.97	2.15	2.93	2.78	33.74	6.93
2000	4.59	3.91	3.96	5.08	5.78	4.93	4.50	4.44	N/A	4.79	5.16	4.15	5.06	4.88	38.14	13.59
2001	5.03	4.38	4.45	6.23	6.97	6.07	5.41	4.97	5.29	5.72	6.20	4.57	6.32	6.29	18.29	-14.67
2002	3.63	3.25	3.25	4.04	4.33	3.88	3.88	3.64	3.66	4.04	4.08	2.68	4.18	3.93	29.38	3.04
2003	5.95	5.44	5.46	6.66	7.09	6.49	6.13	5.87	6.15	6.41	6.68	4.66	6.45	6.32	59.81	39.83
2004	6.47	6.09	6.13	6.88	7.12	6.70	6.31	6.16	6.39	6.48	6.85	5.26	6.56	6.45	62.99	38.61
2005	8.91	8.55	8.24	8.58	8.77	8.42	8.30	8.27	8.29	8.36	8.31	7.13	8.22	8.12	63.50	33.77
2006	7.41	7.26	6.93	7.16	7.10	6.96	6.57	6.36	6.34	6.67	6.97	6.27	6.58	6.45	55.07	19.27
2007 Q1	6.96	6.96	7.01	7.39	7.18	7.18	7.04	7.07	6.66	7.23	7.21	6.85	7.17	7.02	41.15	5.03
2007 Q2	7.56	7.56	7.27	7.46	7.24	7.24	6.88	6.72	6.47	6.73	7.24	6.73	7.09	6.94	49.27	10.30
2007 Q3 (e)	6.13	6.13	5.97	5.72	5.52	5.52	5.41	5.00	4.80	5.41	5.77	5.35	5.32	5.23	94.32	55.82
2007 Q4	7.00	7.00	6.90	6.00	5.79	5.79	5.72	5.49	5.52	5.85	5.91	6.30	5.80	5.64	95.00	52.00
2007 Full Year	6.91	6.91	6.79	6.64	6.43	6.43	6.26	6.07	5.86	6.30	6.53	6.31	6.34	6.21	69.94	30.79
2008	7.35	7.50	7.45	6.60	6.26	6.38	6.35	6.24	6.04	6.48	6.54	6.85	6.40	6.24	90.00	47.00
2009	7.21	7.50	7.50	6.80	6.33	6.58	6.58	6.57	6.08	6.71	6.74	6.85	6.60	6.43	75.00	32.00
2010	7.07	7.50	7.60	6.80	6.20	6.58	6.58	6.58	6.18	6.71	6.74	6.85	6.60	6.43	65.00	22.00
2011	6.93	7.50	7.60	6.85	6.13	6.63	6.63	6.63	6.18	6.76	6.79	6.85	6.65	6.48	65.00	22.00
2012	7.02	7.75	7.85	7.10	6.23	6.88	6.88	6.88	6.42	7.01	7.04	7.10	6.90	6.73	66.30	23.30
2013	7.00	7.88	7.98	7.23	6.22	7.01	7.01	7.01	6.55	7.14	7.17	7.23	7.03	6.86	67.63	24.63
2014	7.00	8.04	8.14	7.39	6.24	7.17	7.17	7.17	6.70	7.30	7.33	7.39	7.19	7.02	68.97	25.97
2015	7.00	8.20	8.30	7.55	6.25	7.33	7.33	7.33	6.85	7.45	7.49	7.55	7.35	7.18	70.36	27.36
2016	7.00	8.36	8.46	7.71	6.26	7.48	7.48	7.48	7.00	7.61	7.62	7.71	7.51	7.34	71.77	28.77
2017	7.00	8.53	8.63	7.86	6.26	7.63	7.63	7.63	7.14	7.77	7.77	7.86	7.66	7.48	73.21	29.35
2018+	7.00	+2.0%/yr	+2.0%/yr	+2.0%/yr	6.26	+2.0%/yr				Escalate at 2.0 % per year						+2.0%/yr

Unless otherwise stated, the gas price reference point is the receipt point on the applicable provincial gas transmission system known as the plant gate.
 The plant gate price represents the price before raw gas gathering and processing charges are deducted.
 AECO-C Spot refers to the one month price averaged for the year.
 Historical futures contract price is an average of the daily settlement price over the last 3 days of the near month contract.

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